

Target? Flashback prevention without any redesign of the combustor

The absolute necessity to reduce carbon emissions has led to a significantly increase of the contribution of renewable energy, involving a strong trend towards storing the excess of electricity using **Power-to-Fuel**, i.e. production of the so-called green H₂. However, hydrogen combustion is well-known to lead to **flame instabilities**, and potentially to major facility damages. For full **flexibility**, stabilization must be achieved **without** any combustor redesign.

How? Using the diluted conditions from existing advanced cycles

Performing combustion air **humidification** or Exhaust Gas Recirculation (**EGR**) alters the combustor inlet conditions, enabling to slow down the reaction rate, temperature and flame speed. This work presents thus a parametric study to find the optimized dilution level leading to stable combustion, using a hybrid model, combining a 0D Chemical Reactor Network (CRN) with 1D laminar flame calculations. Finally, Large Eddy Simulation (LES) of the actual combustor geometry of the T100 mGT are performed to validate the 0D/1D predetermination.

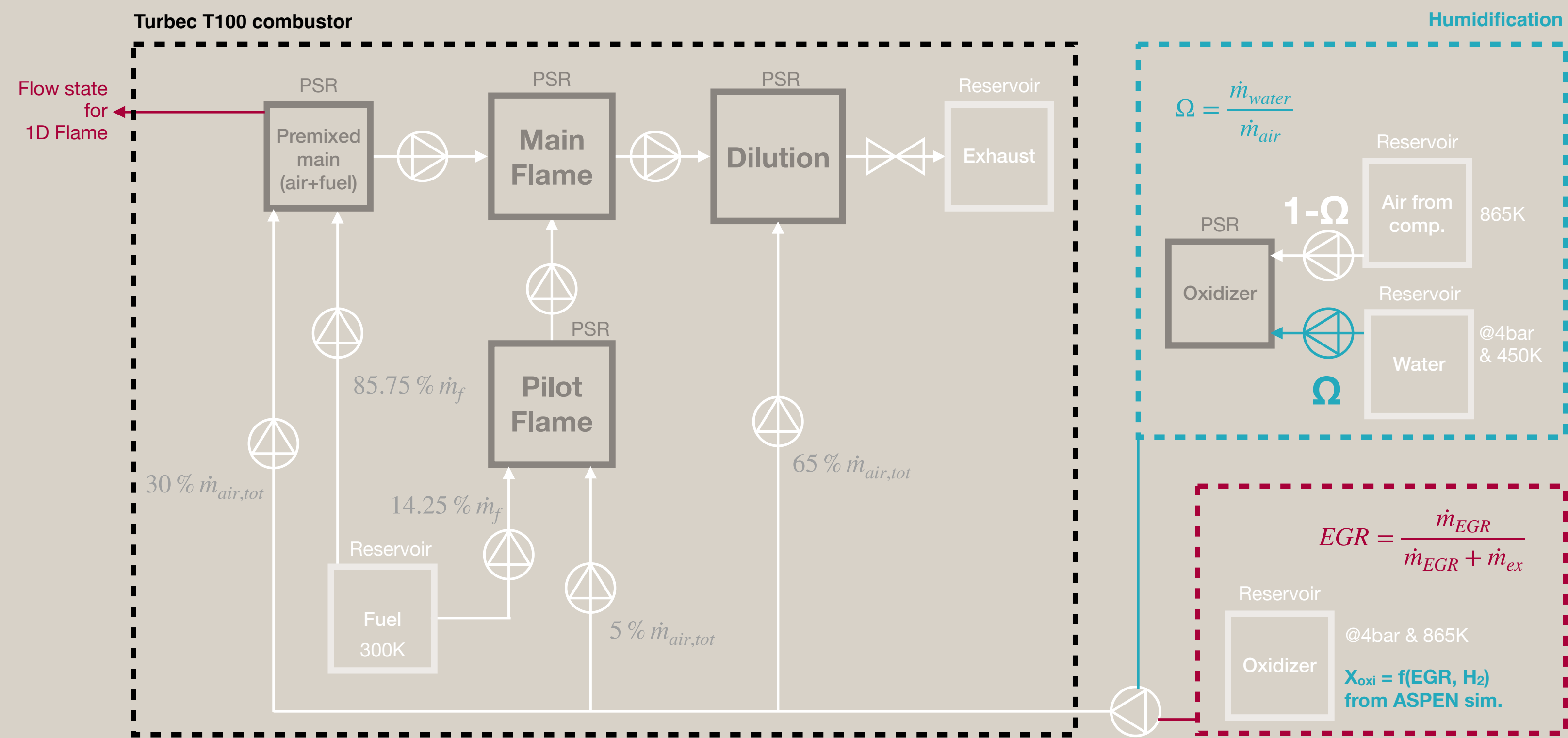
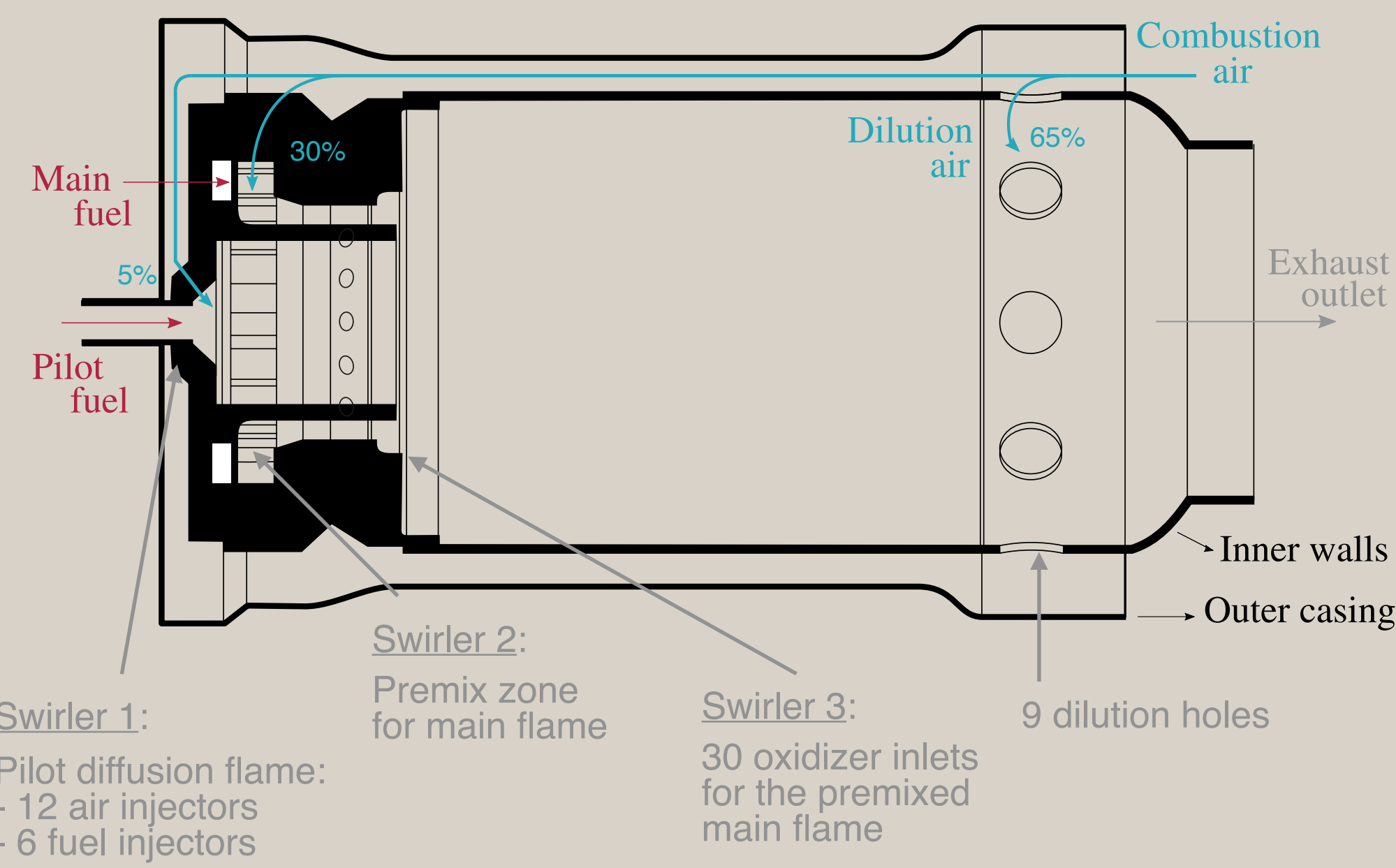
Towards flashback prevention in an original micro Gas Turbine combustor fueled by H₂ – 0D/1D predeterminations and LES validation

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0D Chemical Reactor Network model to emulate the mGT combustor, humidification & EGR

Micro Gas Turbine Combustor of the Turbec T100

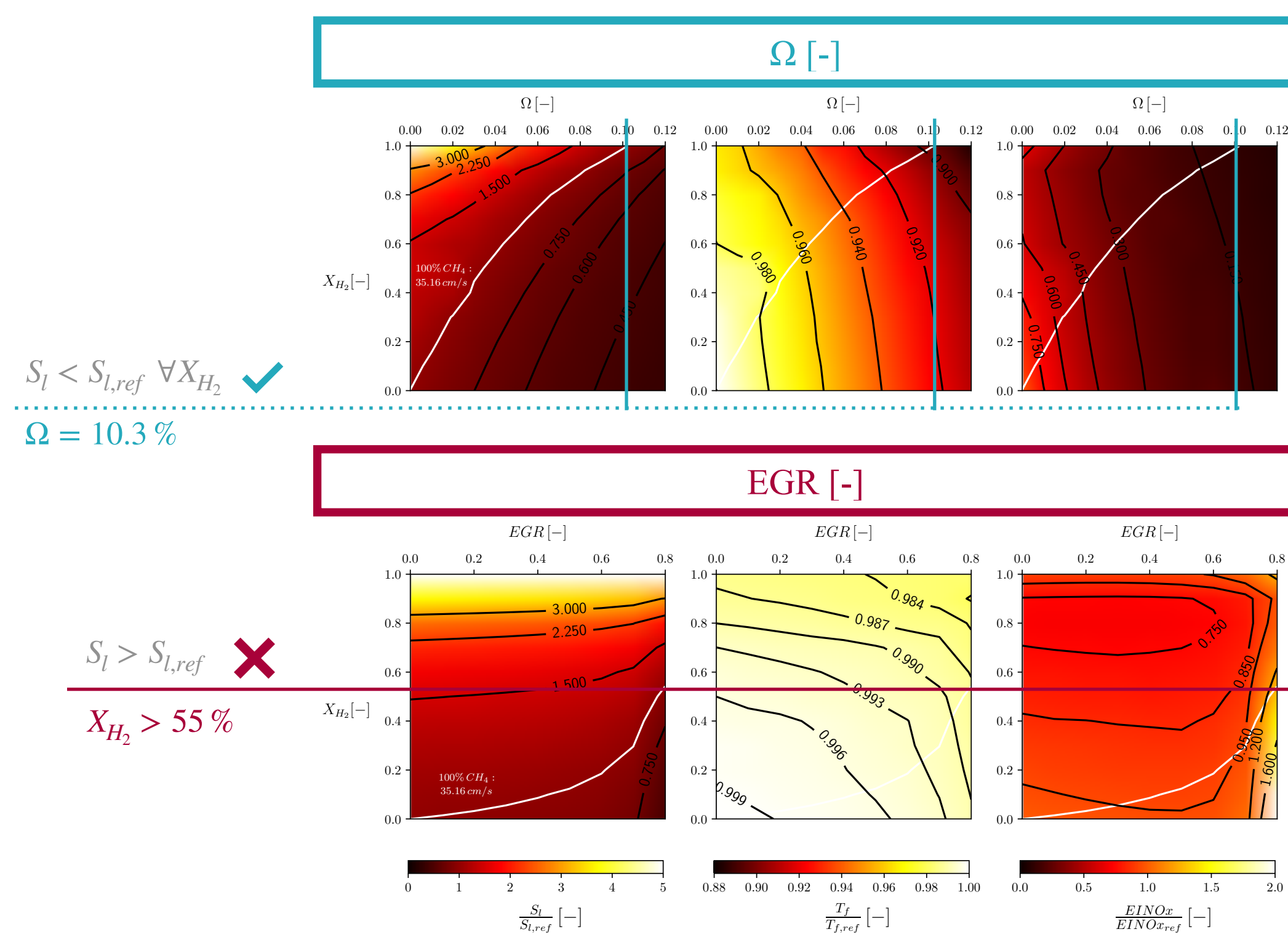


All simulations at nominal conditions:

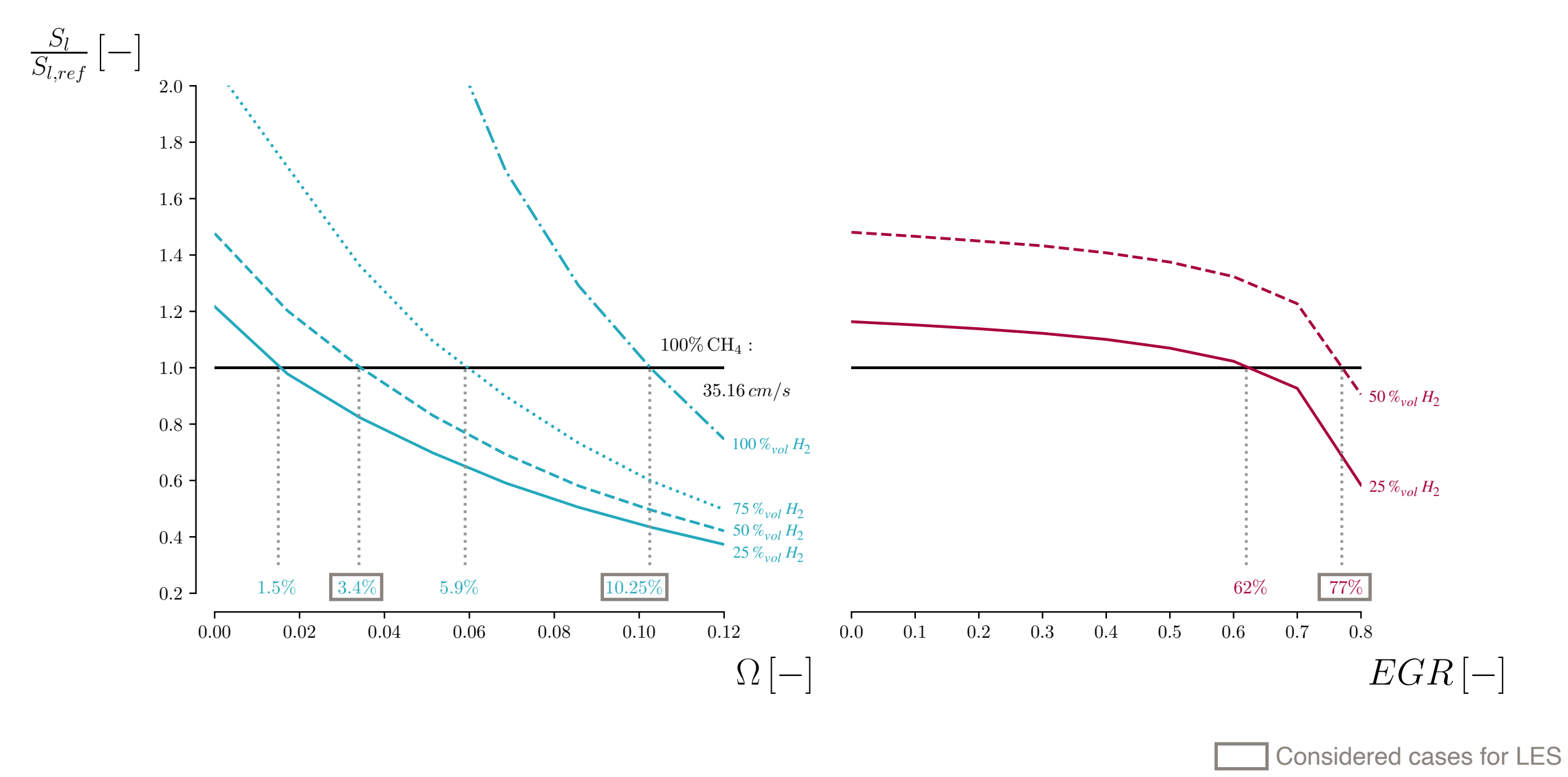
$P_{th} = 333 \text{ kW}_{th}$
 $\dot{m}_{air} = 800 \text{ g/s}$
 $p = 4 \text{ bar}$
 $T_{air,in} = 865 \text{ K}$
 $T_{f,in} = 300 \text{ K}$

For REF case (100% CH₄):
 $\phi_{global} \sim 0.14$
 $\phi_{local,main} \sim 0.41$

0D CRN/1D Flame model shows that humidification is more efficient to slow down hydrogen combustion



0D/1D benchmarking on specific H₂ blends: 100% H₂ case requires only $\Omega=10.3\%$



Temperature decrease of ~10% with water addition, inducing a decrease of the NO_x levels.

No significant temperature decrease (~0.2%) with EGR, while the NO_x levels actually increases (~30-60%).

Performing EGR limits the H₂ content at 50%_{vol} since already 77% of EGR is required.

Numerical set-up

CFD code: YALES2

Sub-grid scale stresses model: Dynamic Smagorinsky

Wall model: Classical log-law
 $Re = 37500$ $y^+ = 38$ (in the main swirler)

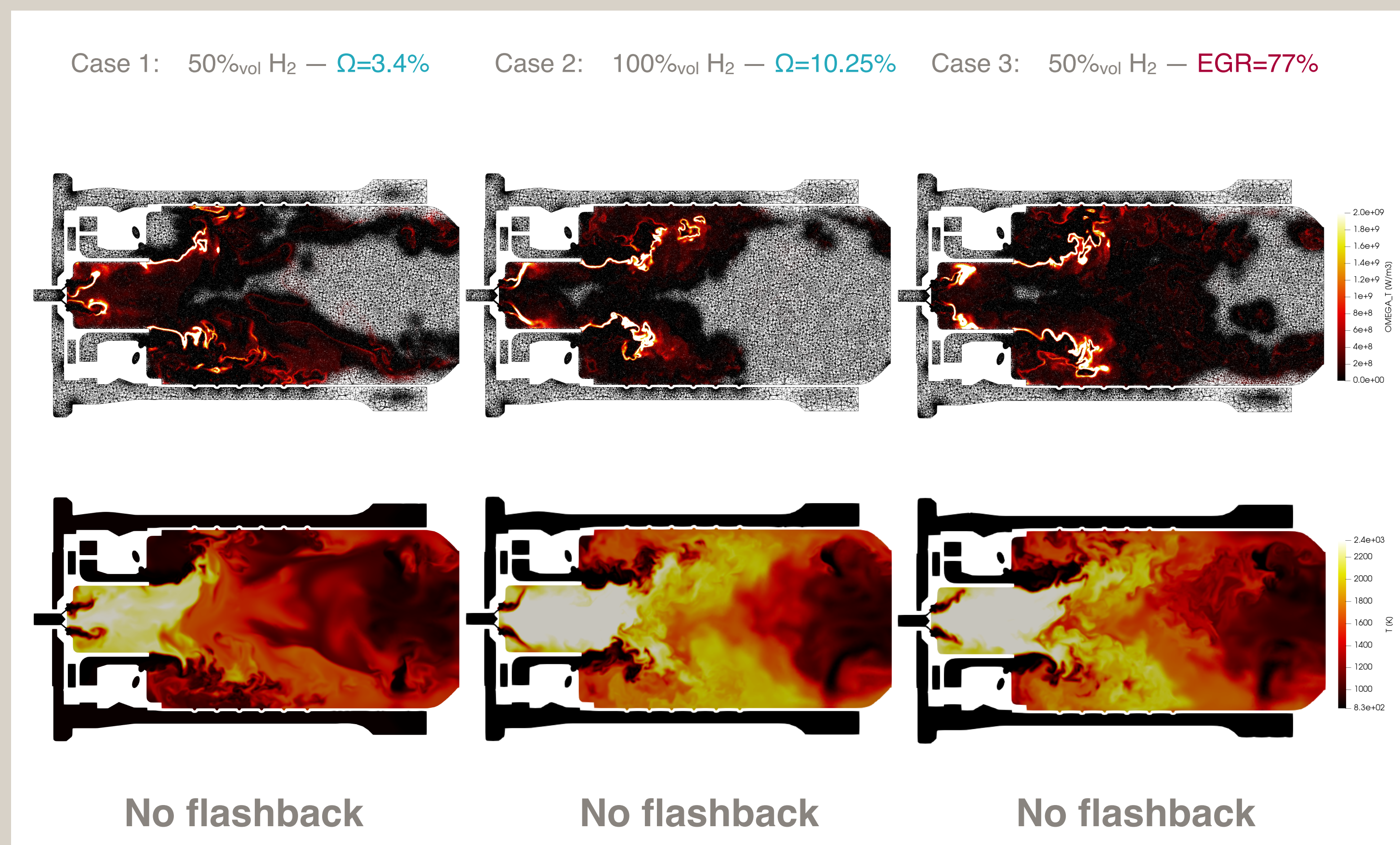
Heat losses: Adiabatic wall condition

Complex chemistry + reduced kinetic scheme: DRM19

Combustion model: DTFLES

Dynamic Adaptive Mesh Refinement (AMR) to reach $\pm 80.10^6$ tetrahedral cells ($\Delta_{min} = 0.7\text{mm}$ & $\Delta_{max} = 3\text{mm}$)

LES results show no flashback apparition when the predetermined conditions of humidification and EGR



The reaction rate fields show no flame front going back in the main injectors.

The mesh in the background shows that AMR follows the flame evolution all along the simulation.

Even though a higher temperature is reached in the reacting zone for cases 2 & 3, no temperature increase is observed in the main injectors.



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Conclusion

Stabilizing hydrogen combustion in mGT **without any redesign** of the combustor is an important challenge. Using a hybrid 0D CRN/1D Flame model, we predetermined the **optimized quantity** of humidification/EGR to reach the same level of flame speed as pure methane combustion. These **low-cost predictions** are successfully validated using **LES simulations** of the real combustor layout of the Turbec T100. Results show stable combustion for the predetermined level of dilution **without any flashback apparition** for all considered cases. Hence we can conclude that this dilution method allows to stabilize H₂ combustion, and the 0D/1D approach provides accurate and low cost predetermination of the operating parameter to avoid flashback apparition.